



A few cost effectiveness numbers

4 messages

Emily Schilling <ECSchilling@hollandhart.com>
To: "Tim Brown (Tim.Brown@solvay.com)" <Tim.Brown@solvay.com>

Thu, Aug 22, 2013 at 3:12 PM

Tim, here are some bullet points pulled from a comment document. The Deseret Power Plant permit to construct has some helpful examples. These are much lower numbers than Wyoming is asserting is cost effective; note that Wyoming looked at incremental costs for Basin Electric's Dry Fork Project.... That might be worth a look, too. Let me know how I can be of help! Emily

- North Dakota found that an incremental cost effectiveness of \$2,609 for NO_X control was not cost effective at an ethanol plant. NDDH Response to Nat'l Parks Conserv. Ass'n Comments at 18. (Docket No. EPA-R08-OAR-2010-0406-0026).
- Pennsylvania found that an overall cost effectiveness of \$5,764/ton for SO₂ control was excessive for BACT. Deseret Power Elec. Coop. Bonanza Power Plant, PSD Permit to Construct Final Statement of Basis for Permit No. PSD-OU-0002-04.00, at 36 (Aug. 30, 2007). Exhibit 45.
- Nebraska found \$5,900/ton incremental cost effectiveness for SO₂ control to be excessive for BACT.
 Desert Power Statement of Basis at 34.
- Nebraska found \$5,600/ton incremental cost effectiveness for NO_X control and \$6,700/ton incremental cost effectiveness for SO₂/H₂SO₄/HF control to be excessive for BACT. Desert Power Statement of Basis at 34.
- Pennsylvania has indicated that an incremental cost effectiveness value of \$5,000/ton SO₂ removed is "economically infeasible." *Deseret Power* Statement of Basis at 35.
- Wyoming selected SCR as BACT for NO_X control but rejected more stringent emissions limits at Basin Electric's Dry Fork Station project due to incremental costs, even though the average cost effectiveness at the more stringent levels was \$1,751 \$2,004/ton NO_X removed. *Id.* at 36.

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Brown, Tim <tim.brown@solvay.com>

Thu, Aug 22, 2013 at 3:19 PM

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FYI-Here's some interesting info I received from Holland and Hart.

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Thanks Emily!

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Brown, Tim <tim.brown@solvay.com>
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Thu, Aug 22, 2013 at 3:34 PM

I guess I should include the attachment this time!

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Tim

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